

FILE NOTATIONS

Entered in NID File
 Location Map Pinned
 Card Indexed

Checked by Chief
 Approval Letter
 Disapproval Letter

PWB
 3-14-72

COMPLETION DATA:

Date Well Completed 5-25-72

Location Inspected ..

OW..... VW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land ...

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... X..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-I..... Sonic

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Sun Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 1798, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1880' WEL, 1981 ASL Sec. 16 (NW SE)

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles northwest of Duchesne

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

1880'

16. NO. OF ACRES IN LEASE

640

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

-

19. PROPOSED DEPTH

9000

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5912' Ungraded Ground

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20	16	-	60	25 sacks
13-3/4	10-3/4	40.5	1000	500 sacks
9-7/8	7	Various	9000	550 sacks

Certified location plat is attached.

Principal objective is the Wasatch.

There are no plans for directional drilling of this well.

All indications of fresh water will be reported.

Designation of Operator from Gulf Oil Company to Sun Oil Company will be sent in at a later date.

A \$150,000 bond No. 791-20-22 covering Federal land and Gulf Oil as principal and the Federal

Insurance Company of New York as surety is on file with the U. S. Department of Interior.

A diagram of the hydraulic blowout equipment is attached.

Mud logging

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Dist. Engr.

DATE

3-13-72

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

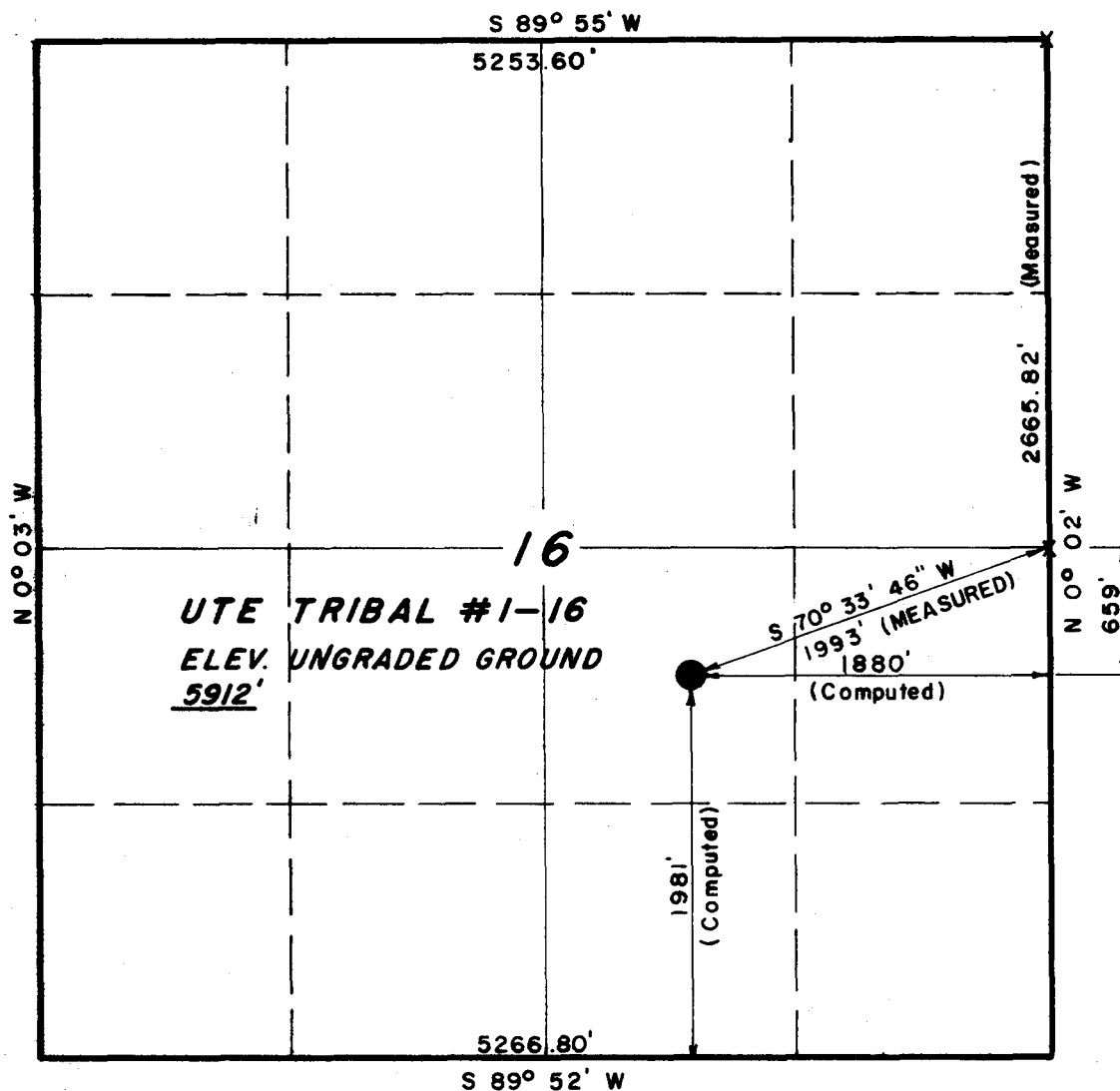
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T4S, R7W, U.S.B.&M.

PROJECT
SUN OIL COMPANY

Well location, UTE TRIBAL #1-16,
located as shown in the NW 1/4 SE 1/4
Section 16, T4S, R7W, U.S.B.&M.
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

John J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

X = Section Corners Located (STONE)

BASIS FOR BEARINGS IS THE ASSUMPTION THAT THE EAST
LINE SECTION 16 BEARS N 0° 02' W

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3 Mar, 1972
PARTY N.J.M. J.S. D.A.	REFERENCES GLO Plat
WEATHER Fair - Windy	FILE SUN OIL CO.

SUN OIL COMPANY

TULSA REGION
UTE TRIBAL 1-16

HYDRAULIC BLOWOUT EQUIPMENT

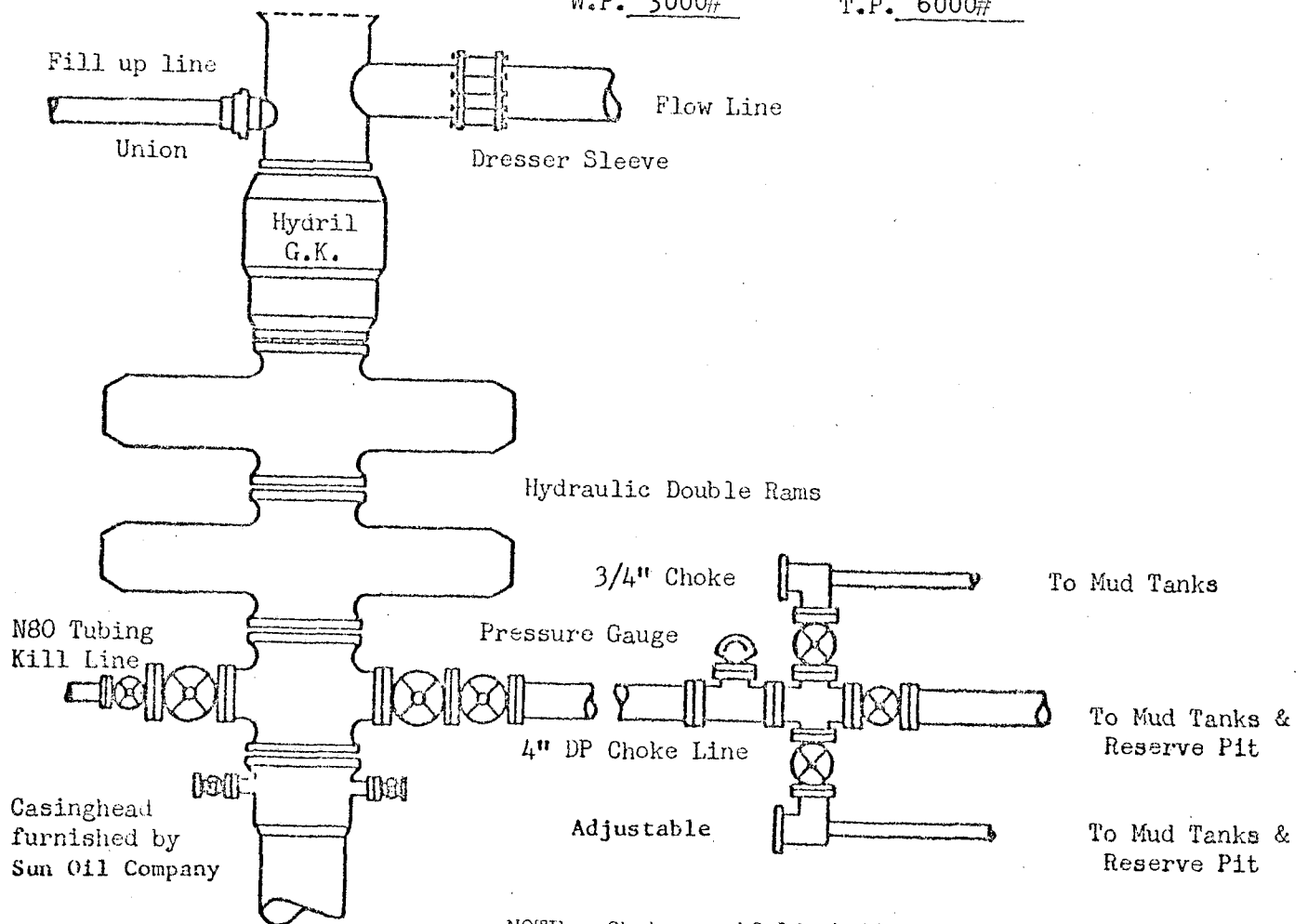
HOOKUP "B"

SIZE 10"

SERIES 900

W.P. 3000#

T.P. 6000#



NOTE: Choke manifold shall be out from under derrick floor & raised above ground level. Extra choke (Sizes 1/4"-1/2"-3/4"-1") shall be maintained on location at all times.

1. Blowout equipment shall be properly installed immediately after surface casing is cemented & immediately after intermediate casing is cemented, & entire assembly shall be ready for any emergency at this time.
2. All flanges, steel valves, gauges, fittings, & lines shall have a minimum working pressure of the Series or pressure rating noted.
3. All hydraulic lines used for operating blowout equipment shall be equipped with swing joints & have a minimum working pressure of 3000 psi. Hydraulic pressure shall be supplied by a "Payne" or "Hydril" 80-gallon accumulator with hydraulic type oil as a medium.
4. Extension rods & manual operating wheels shall be installed on gates immediately & shall be plainly marked "Pipe Rams" & "Blind Rams".
5. All manifold control valves shall be clearly marked as to designation "Hydril", "Blind Rams" & "Pipe Rams". "Blind Ram" operating valve shall be pinned so that valve cannot be operated until pin or lock is removed.
6. At least two vapor-proof safety lanterns shall be maintained on rig floor at all times.
7. An inside blowout preventer of proper size & pressure rating shall be maintained on rig floor at all times.
8. Blowout equipment shall be closed & inspected each 24 hours & noted on the daily drilling report.
9. Wherever possible, mouse hole to be off-center of hole to allow choke line to run from drilling spool to manifold in a straight line.

March 14, 1972

Sun Oil Company
Box 1798
Denver, Colorado 80201

Re: Well No. Ute Tribal #1-16
Sec. 16, T. 4 S, R. 7 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted.

Please be advised that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the surface casing:

- (1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

This office would like to call your attention to the fact that as this test is to be located near the banks of the Strawberry River, extreme precautions must be taken to prevent any possible oil spills from reaching the waters of said river. Consequently, it is advised that all personnel working in the area be alerted to this effect. Further, should this well be successfully completed, fire walls must be constructed around the tanks which will contain 1 1/2 times the volume of the battery.

Sun Oil Company
March 14, 1972
Page Two

Should you determine that it will be necessary to plug and abandon this well, you are requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771 (801)

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30114.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF/SD

cc: U.S. Geological Survey

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

March 24, 1972

Mr. W. G. Blackhall
Sun Oil Company
P.O. Box 1798
Denver, Colorado 80201

Re: Well No. 1-16 Ute Tribal
NW 1/4 sec. 16-4S-7W, U.S.M.
Duchesne County, Utah
Tribal lease 14-20-462-1362

Dear Mr. Blackhall:

Enclosed is your copy of the application for Permit to Drill the referenced well which was approved by this office on March 24, 1972.

Since this well is quite near the Strawberry River, the following mud monitoring equipment must be used after setting the 10 3/4" casing:

- (1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (2) Mud volume measuring device for accurately determining the volume of mud required to fill the hole on trips.
- (3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Inasmuch as the well is located on an Indian oil and gas lease, the reference to Gulf Oil Corporation's \$150,000 nationwide bond is not appropriate since it applies to oil and gas operations on Federal land. However, this is not to question Gulf's bond coverage since Gulf also maintains nationwide coverage for Indian lands.

Please assemble an oil spill contingency plan and provide this office with a copy. Said plan should include specific data concerning where to obtain earth moving equipment, oil skimming equipment and the locations proposed for primary and secondary spill containment and clean-up facilities. The plan should contain the names and telephone numbers of the Federal and State Government Agencies to be contacted. Mr. Richard Jones of the Environmental Protection Agency, Denver Office, has most of this type of data already assembled.

When the well is completed for production, it will be necessary for some additional equipment and earthwork to be placed at the well. Either fire walls or drainage ditches with sumps will be required around the tank battery and well facilities which will be of at least $1\frac{1}{2}$ times the capacity of the tank battery or 1000 barrels. Also the well must be equipped with automatic shut-off devices which will shut-in the well in the event of a high-low pressure surge or drop.

Sincerely,

(ORIG. SGC) G. R. DANIELS

Gerald R. Daniels,
District Engineer

Enclosure

cc: State Div. O&G Cons. ✓
BIA, Fort Duchesne
Casper
file

P.S. Mr. Read Black, Bu. Rec., advised the District Engineer on March 17, 1972, that the Bu. Rec. was aware of the well location. No objections were received from Bu. Rec. by 3-24-72. BIA was also orally advised concerning the well on 3-20-72.

GRD

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Sun Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 1798, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1880' WEL, 1981' NSL Sec. 16 (NW SE)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles northwest of Duchesne

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1880'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED

TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

-

19. PROPOSED DEPTH

10,000

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5912' Ungraded Ground

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20	16	-	60	25 sacks
13-3/4	10-3/4	40.5	1000	500 sacks
9-7/8	7	Various	9000	500 sacks

This well is presently permitted to a total depth of 9,000'.

Request permission to continue to drill to new total depth of 10,000'.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 5-11-72

BY Clem B. Ferguson

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE Dist. Engr.

DATE 5-10-72

(This space for Federal or State office use)

PERMIT NO.

43013 30112

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Ute Tribal 16 #1

The following is a correct report of operations and production (including drilling and producing wells) for
APRIL, 1972.

Agent's address P.O. Box 1798 Company SUN OIL COMPANY
Denver, Colorado Signed [Signature]
Phone 266-2181 Agent's title Dist. Engr.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
NW SE Sec. 16	4S	7W	1	Dr1g.					Set 20" cond @ 24' used 5 yds Ready Mix Cmt R&C 16" cond CS-35 used 75 sx cmt R&C 10-3/4" surf csg CS-1000 used 692 sx cmt Dr1g 6050' sd & sh Request report be considered confidential until release of well logs.

Note: There were _____ runs or sales of oil; _____ M cu. ft. of
gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
W/W- Injection

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

5/24/72 - PMB

Henry Thomas - Sun Oil Co.
sec 16 T 4 S R 7 W - Duchesne Co.
Ute Tribal # 1-16 (9.5 lbs. not available)

T.D. - 9027 (Wantch)

Elect Log - No shows

Surface Casing - 1000' of $10\frac{3}{4}$ "

Green River @ 1000'

Top of Wantch @ 5437

No D. S. T.

No Gas @ kicks

No significant Oil Shale

No lost Circulation

No. water flows.

5437 to 9027 - No gas or g. ϕ

no sands except @ 2635 to 2665

Well size = 9 $\frac{7}{8}$ "

① 100' Cement plug - equalizer
somewhere in middle Wantch @ 7000'

② 100' Cement plug at top of Wantch
5400 to 5500

③ 100' Cement plug from 2600 to 2700

④ 100' Cement plug 75' in & 25' out
925 to 1025

⑤ 5 - 1026 at ~~the~~ surface/make
Mud between all plugs = 9.3 lb mud 47 vis.

Acquavivini
108 BOPD
transition
fracked
5/23/72
now
testing
the well
7100 ft
in Green River

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 14-20-462-1362	
2. NAME OF OPERATOR Sun Oil Company		7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR P.O. Box 1798, Denver, Colorado 80201		8. FARM OR LEASE NAME Ute Tribal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1880' WEL; 1981' NSL Sec. 16 (NW SE)		9. WELL NO. 1-16	
14. PERMIT NO. 43-013-30114		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5912' ungraded grd.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16-4S-7W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 9029'

Plan to set the following cement plugs:

46 sack plug from 7000-6900
46 sack plug from 5500-5400
46 sack plug from 2700-2600
46 sack plug from 1025-929
10 sack plug in top of surface

Set marker.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE

BY

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Engr.

DATE

5-26-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Sun Oil Company						5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1362	
3. ADDRESS OF OPERATOR P.O. Box 1798, Denver, Colorado 80201						7. UNIT AGREEMENT NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1880' WEL, 1981' NSL Sec. 16 (NW SE) At top prod. interval reported below At total depth same						8. FARM OR LEASE NAME Ute Tribal	
14. PERMIT NO. -						9. WELL NO. 1-16	
DATE ISSUED -						10. FIELD AND POOL, OR WILDCAT Wildcat	
12. COUNTY OR PARISH Duchesne						13. STATE Utah	
15. DATE SPUDDED 4-2-72		16. DATE T.D. REACHED 5-23-72		17. DATE COMPL. (Ready to prod.) 5-25-72 P&A		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5912 Ground	
19. ELEV. CASINGHEAD -		20. TOTAL DEPTH, MD & TVD 9029		21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Focused Log, Densilog, Acoustilog	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
20"		Conductor		24		-	
16"		65		35		17-1/2	
10-3/4"		40.5		1000		13-3/4	
CEMENTING RECORD		AMOUNT PULLED		5 yards Ready-Mix		None	
75 sacks		None		692 sacks		None	
None		None		None		None	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		35. LIST OF ATTACHMENTS Electric Logs		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>[Signature]</i>		TITLE Dist. Engr.		DATE 6-16-72			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Green River Wasatch	50 5980	5980 9029

JUN 19 1972

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Ute Tribal No. 1-16
Operator Sun Oil Company Address Denver, Colorado Phone 266-2181
Contractor Brinkerhoff Drilling Address Denver, Colorado Phone 222-9733
Location NW 1/4 SE 1/4 Sec. 16 T. 4 ~~XX~~ R. 7 ~~XX~~ Duchesne County, Utah
S W
Water Sands:

<u>Depth</u>	<u>Volume</u>	<u>Quality</u>	
From	To	Flow Rate or Head	Fresh or Salty
1. <u>No water flows were encountered and no water sands were tested during the drilling</u>			
2. <u>of this well.</u>			
3. _____			
4. _____			
5. _____			

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah..... County.....Duchesne..... Field or LeaseUte Tribal 16-1.....

The following is a correct report of operations and production (including drilling and producing wells) for

..... May, 19.72.....

Agent's address P.O. Box 1798
..... Denver, Colorado

Company SUN OIL COMPANY

Signed *D. H. Hedges*

Phone 266-2181

Agent's title District Engineer

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
NW SE Sec. 16	4S	7W	1	P&A					Drld to TD 9029' Ran Logs Well P&A

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

092313

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

14-20-462-1362

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

F-16

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 16-4S-7W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry

2. NAME OF OPERATOR

Sun Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1798, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1880' WEL, 1981' NSL Section 16 (NW SE)

14. PERMIT NO.

43-013-30114

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5912' ungraded grnd.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD - 9029'

The following cement plugs were set:

46 sx plug from 7000-6900

46 sx plug from 5500-5400

46 sx plug from 2700-2600

46 sx plug from 1025-929

10 sx plug in top of surface

Marker has been set.

Location has been prepared for final inspection.

INSPECTED 11-5-73 BIA
LOCATION SATISFACTORY

RECEIVED
SEP 15 1973

DIVISION OF
OIL, GAS & MINING

COPY RETAINED DISTRICT OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Engineer

DATE

10-12-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT MANAGER

DATE

SEP 03 1973

CONDITIONS OF APPROVAL, IF ANY:

Surface rehabilitation
is satisfactory.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THIS MANNER*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry	5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1362
2. NAME OF OPERATOR Sun Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
3. ADDRESS OF OPERATOR P. O. Box 1798, Denver, Colorado 80201	7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1880' WEL, 1981' NSL Section 16 (NW SE)	8. FARM OR LEASE NAME Ute Tribal
	9. WELL NO. E-16
	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16-4S-7W
14. PERMIT NO. 43-013-30114	12. COUNTY OR PARISH Duchesne
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5912' ungraded grnd.	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

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TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: